

FILE NOTATIONS

Entered in NID File ✓

Entered On SIR Sheet ✓

Location Map Pinned ✓

Card Indexed ✓

IWR for State or Fee Land ✓

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter ✓

COMPLETION DATA:

Date Well Completed 2-11-64

OW ✓ WW ✓ TA ✓

GW ✓ OS ✓ PA ✓

Location Inspected YH/C

Bond released ✓

State of Fee Land ✓

LOGS FILED

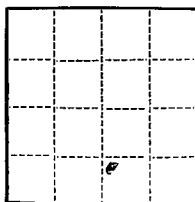
Driller's Log 11-23-64

Electric Logs (No.) 1

E ✓ I ✓ E-I ✓ GR ✓ GRN ✓ Micro ✓

Lat ✓ Mi-L ✓ Sonic ✓ Others ✓

Subsequent Report of Monitors



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake
Lease No. U-020609
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. UT/ Federal # 33810 located 1020 ft. from SW line and 2280 ft. from E line of sec. 19
33810
NW SW SE Sec. 19 (1/4 Sec. and Sec. No.) 20 S. (Twp.) 24 E. (Range), Salt Lake (Meridian)
Wildest (Field) Grand (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Will drill 8 3/4" surface hole to 100'.
2. Will set 3 lengths (approx 97') of 7", 23# J55 new casing.
3. Will cement with 20 sacks of cement, circulate cement & pump plug down.
4. Will use blowout preventers.
5. Will drill 4 3/4" hole to total depth & total depth will be approx. 1,500', or 50' into the Salt Wash Section of the Morrison formation.

CC-2-UOGCC

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company United Technical Industries, Inc.

Address 5221 South Major Street

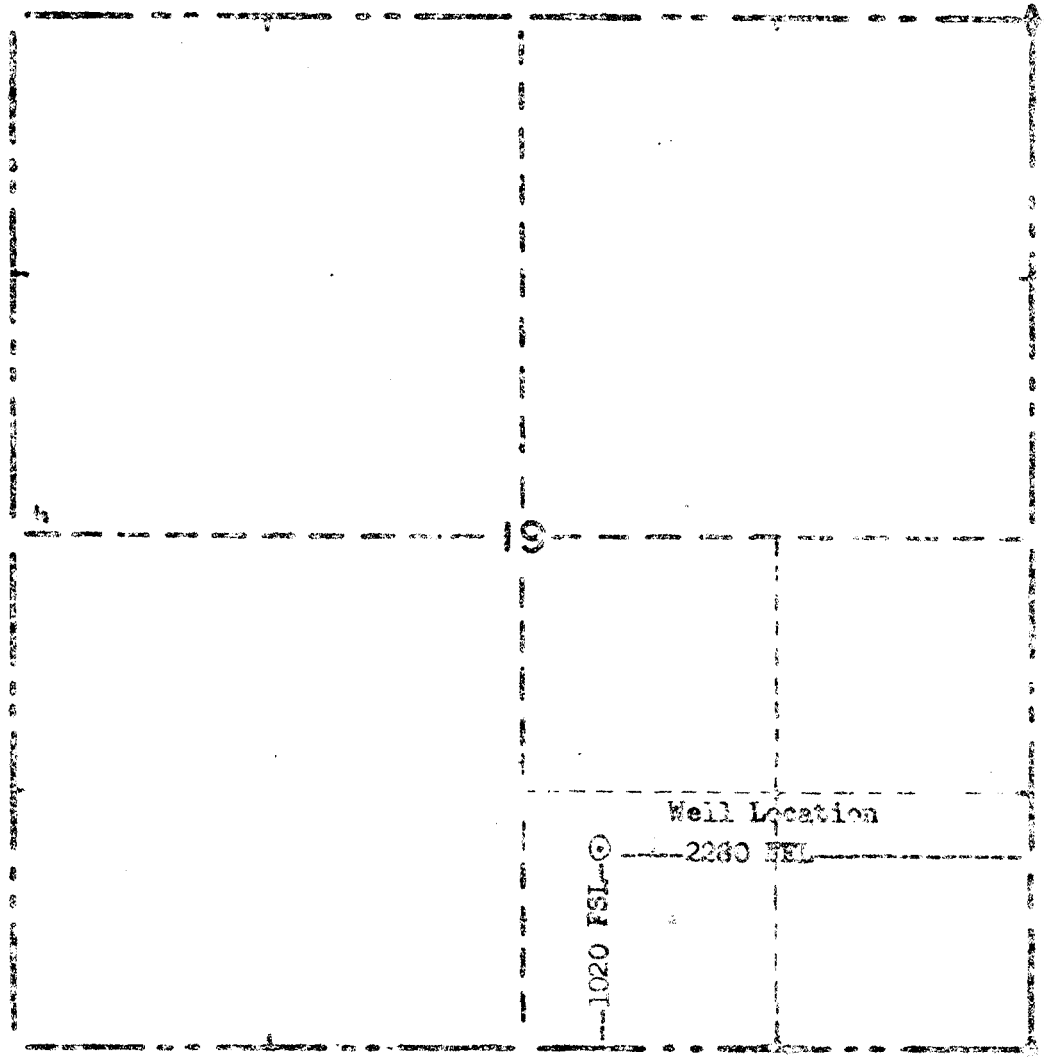
Murray, Utah

By

Emmette F. Gathright
Title President

WELL LOCATION

SW 1/4 SEC. 19
T20S, R24E SLB2M



Scale 1" = 1000'

Note Elevation referred to U.S.G.S datum.

Well Location

United Technical Industries, Inc. - No. 3 - Shelton - Federal
Grand County, Utah

W. Morris Trover

W. Morris Trover, Geologist
United Technical Industries, Inc.

JANUARY 30, 1964

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Attention: Emmette F. Cathright, President

Re: Notice of Intention to Drill Well No.
UTI SHELTON-FEDERAL #3, 1020' FSL &
2280' FEL, NW SW SE of Section 19, T.
20 S. R. 24 E., Grand County, Utah.

Gentlemen:

Insofar as this office is concerned approval to drill Well No. UTI Shelton-Federal #3 is hereby granted in accordance with the Order issued in Cause #2, on June 23, 1956. However, approval is conditional upon the proper identification of this well while drilling and upon completion. Past performance indicated that Rule C-7, General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, has been neglected. If this practice is continued, approval to drill additional wells will not be granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURGHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if said well has not been spudded within said period.

United Technical Ind. Inc.

-2-

January 30, 1964

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperations with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

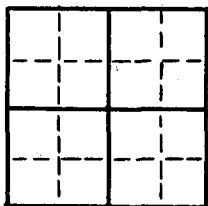
CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CHF:kgw

cc: D. F. Russell, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil and Gas Conservation Commission
Moab, Utah

Encl. (Forms)



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State.....☐
 Lease No.
 Public Domain.....☒
 Lease No.
 Indian.....☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report of Surface Casing.....
---	---

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

2/4, 19 64

Well No. # 3 is located 1020 ft. from ~~XXX~~ N line and 2280' 1950' ft. from ~~XXX~~ E line of Sec. 19

NW SW SE 20 South 24 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4523 feet.

A drilling and plugging bond has been filed with BLM Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Drill 9 1/4" hole to 102'.

Set 3 lengths (97') 7" 23# J-55 New Casing

Cement with 25 Sax. Cement Circulated to Surface

Install Blow-out preventer. Test to 500# for 1 hour.

CC: State of Utah Oil & Gas Con. Com. (2)

CC: Mr. Fakler (1)

CC: Wm. J. Stava (1)

CC: Mr. Trover (1)

CC: John A. Jones (1)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company United Technical Industries, Inc.

Address Box 7367, Murray, Utah

By *[Signature]*

Title *[Signature]*

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED TECHNICAL INDUSTRIES

February 4, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc.
Number 3 Federal Shelton Well,
1020' from South line and 2280' from
East line of Section 19, NW SW SE,
Section 19, Township 20 South, Range
24 East, Grand County, Utah.

Rig on location - Drilling
surface hole.

UNITED TECHNICAL INDUSTRIES, INC.

By


J. L. Fakler, Secretary-Treasurer

JLF:els

UNITED TECHNICAL INDUSTRIES

February 5, 1964


DAILY DRILLING REPORT

United Technical Industries, Inc.
Number 3 Federal Shelton Well,
1020' from South line and 2280' from
East line of Section 19, NW SW SE,
Section 19, Township 20 South, Range
24 East, Grand County, Utah.

Drilled 6 5/8" hole to 100' - Ran
3 lengths (97') of 7", 23# J-55 new
casing. Cemented with 20 sacks
and circulated cement to surface.
Installed bottom hole plug and pressure
test to 500# for 30 minutes.

Drilling ahead at 21' in Shale.

UNITED TECHNICAL INDUSTRIES, INC.

By 
J. L. Fakler, Secretary-Treasurer

JLF:els

UNITED TECHNICAL INDUSTRIES

February 6, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc.
Number 3 Federal Shelton Well,
1020' from South line and 2280' from
East line of Section 19, NW SW SE,
Section 19, Township 20 South, Range
24 East, Grand County, Utah.

Drilling ahead at 800' in sand and
Shale.

Drillers tops as follows:

Dakota ----- 740'
Cedar Mtn. --- 772'

UNITED TECHNICAL INDUSTRIES, INC.

By

Emmette F. Gathright
Emmette F. Gathright, President

EFG:els

UNITED TECHNICAL INDUSTRIES

February 7, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc.
No. 3 Federal Shelton Well, 1020'
from South line & 2280' from East
line of Section 19, NW SW SE, Town-
ship 20 South, Range 24 East, Grand
County, Utah.

Drilling ahead at 950' in Shale -
Drilling rate approximately 6' per
hour. Encountered sparse dead
oil stains in Buckhorn Section.
Should encounter Brushy Basin
pay zone at approximately 1050'.
Expect to reach total depth at
approximately 12:00 Midnight
this date and will run Induction-
Electrical log at that time.

UNITED TECHNICAL INDUSTRIES

February 8, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc.
No. 3 Federal Shelton Well, 1020'
from South line & 2280' from East
line of Section 19, NW SW SE, Town-
ship 20 South, Range 24 East, Grand
County, Utah.

Drilling ahead at 1152' in Salt

Wash. No apparent shows or drilling
break in Brushy Basin. Expect to
log at approximately Midnight this
date.

UNITED TECHNICAL INDUSTRIES, INC.

For filing *PMB*

UNITED TECHNICAL INDUSTRIES

February 9, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc. No. 3
Federal-Shelton Well, 1020' from South
line & 2280' from East line of Section 19,
NW SW SE, Township 20 South, Range 24
East, Grand County, Utah.

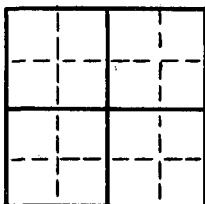
Drilled to 1202' in Salt Wash. Ran
Induction-Electrical log. Log re-
flects no productive zones. Drilling
ahead at 1225' in Salt Wash.

UNITED TECHNICAL INDUSTRIES, INC.

P.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....
State
Lease No.
Public Domain
Lease No.
Indian
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History..... Subsequent Report of Plugging & Abandoning.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 2 - 10, 19 64

Well No. 3 is located 1020 ft. from ~~XXXX~~ S line and 1950 ft. from ~~XX~~ E line of Sec. 19

NW SW SE 20 South 24 East SLM
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4523 feet.

A drilling and plugging bond has been filed with BLM Office.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

With drill pipe @ 1205, pumped in 17 sax cement. Pulled pipe to 1100' for 1 hr.
 Ran to top of plug @ 1105. With drill pipe @ 815, pumped in 18 sax cement.
 Pulled pipe to 600' for 1 hour. Ran to top of plug @ 715.
 With drill pipe @ 150', pumped in 10 sax cement. Pulled pipe to surface.
 Ran to top at 71' for 1 hr.
 With pipe at 50', pumped in 10 sax cement. Cement to surface.

CC: State of Utah, OGCC (2)

CC: Wm. J. Stave (1)

CC: John A. Jones, (1)

CC: Mr. Fakler (1)

CC: Mr. Trover (1)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company United Technical Industries, Inc.

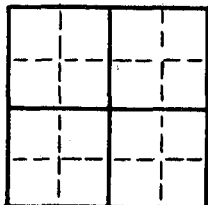
Address P. O. Box 7367

Murray, Utah

By _____

Title _____

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
 SALT LAKE CITY, UTAH

Fee and Patented.....☐
 State☐
 Lease No.
 Public Domain☒
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well..... <input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... 2 - 10 19 64

Well No. 3 is located 1020 ft. from ~~N~~
~~S~~ line and 1950 ft. from ~~N~~
~~S~~ line of Sec. 19

NW SW SE 20 South 24 East SLM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4523 feet.

A drilling and plugging bond has been filed with BLM Office

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Set cement plug @ 1110 to 1200
 " " " @ 825 to 900 ✓
 " " " @ 80 to 120
 " " " @ Top

CC: State of Utah, OGCC (2)
 CC: Wm. J. Stava (2)
 CC: John A. Jones (1)
 CC: Mr. Fakler (1)
 CC: Mr. Trover (1)

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company United Technical Industries, Inc.

Address Box 7367
Murray, Utah

By [Signature]
 Title [Signature]

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

PLUGGING PROGRAM FORM

Name of Company UNITED TECH IND. Verbal Approval Given To: John Jones

Well Name: #3 LTI-SHELTON-FED Sec. 19 T. 20S R. 24E County: GRAND

Verbal Approval was given to plug the above mentioned well in the following manner:

T.D. - 1362 IN SALT WASH (L. MORRISON)

TOP SALT WASH @ 1182 (LOG SHOWED 8' WATER)

TOP BUCKHORN @ 805'

TOP DAKOTA @ 766'

SURFACE pipe @ 96'

PLUGS @ 1205' - 1105' - 100'

815' - 715' - 100'

120' - 70' - 50'

10SX PLUG AT SURFACE & MARKER

Date Verbally Approved: February 10, 1964

Signed: Harry J. Coontz

SEND C.C. TO DON RUSSELL, U.S.G.S., SALT LAKE CITY, UT

For filing

UNITED TECHNICAL INDUSTRIES

MO

U. C. 200 1100 - MURRAY, UTAH

February 10, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc. No. 3
Federal-Shelton Well, 1020' from South
line & 2280' from East line of Section 19,
NW SW SE, Township 20 South, Range 24
East, Grand County, Utah.

Drilling ahead at 1342' in Bentonitic Sand
(Salt Wash Section). No shows of Oil or
Gas. Will drill ahead an additional 20',
and if no shows of Oil or Gas are encountered,
then will plug and abandon.

UNITED TECHNICAL INDUSTRIES, INC.

U,

For filing

UNITED TECHNICAL INDUSTRIES

A. O. BOX TEST - MURRAY, UTAH

FEB. 11, 1964

DAILY DRILLING REPORT

United Technical Industries, Inc. No. 3
Federal - Shelton Well, 1020' from South
line & 2280' from East line of Section 19,
NW SW SE, Township 20 South, Range 24
East, Grand County, Utah.

Drilled to total depth of 1365'. No
shows of oil or gas. Well plugged
and abandoned.

UNITED TECHNICAL INDUSTRIES, INC.

4.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Grand Field or Lease U-020609

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1964

Agent's address 5221 South Major
Murray, Utah

Company United Technical Industries, Inc.

Signed W. Morris Turner

Phone 266-3548

Agent's title Geologist

State Lease No. Federal Lease No. U-020609 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
Sec. 19 NE SW SE	20S	24E	1-X	Testing	80	100	0	No. of Days Produced
Sec. 19 NW SW SE	20S	24E	UTI Fed. #3	P & A				Plugged & Abandoned.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

March 12, 1964

United Technical Industries, Inc.
Box 7367
Murray, Utah

Re: Well No. UTI Shelton-Federal #3
Sec. 19, T. 20 S., R. 24 E.,
Garland County, Utah

Gentlemen:

Upon receiving your "Sundry Notices and Reports on Wells", Form OGCC-1, it was noted that you have the above mentioned well located 1020' FSL & 1950' FEL, of Section 19, whereas our records indicate this well as being located 1020' FSL & 2280' FEL.

Would you please furnish us with the correct footage location at your convenience. Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

June 12, 1964

United Technical Industries, Inc.
Box 7367
Murray, Utah

Re: Well No. UTI-Shelton Federal #1
Sec. 20, T. 20 S., R. 24 E.,
Grand County, Utah

Well No. UTI-Shelton Federal #3
Sec. 19 T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

This letter is to advise you that the well log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete and return the enclosed Form OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your consideration in this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WANNER
RECORDS CLERK

KGW:bc

Enclosure - Forms

July 28, 1964

On July 27, 1964, Mr. Rodney Smith, District Engineer for the U. S. Geological Survey, informed me that the following plugged wells have been satisfactorily abandoned and approved by his agency:

Pan American Petroleum Corporation, Well No. Ute Indian Tribe #1,
NW SW Sec. 31, T. 4 S., R. 8 W., Duchesne County, Utah

Atlantic Refining Company, Well No. Calco Federal #21-1,
NE SE Sec. 21, T. 17 S., R. 8 E., Emery County, Utah

Amax Petroleum Corporation, Well No. Green River Desert Unit #9-7,
SW NE Sec. 9, T. 22 S., R. 15 E., Emery County, Utah

Utah Plateau Uranium Corporation, Well No. Federal #1,
SW SW Sec. 11, T. 22 S., R. 8 E., Emery County, Utah

United Technical Industries, Inc., Well No. UTI Shelton-Federal #3,
SW SE Sec. 19, T. 20 S., R. 24 E., Grand County, Utah

Belco Petroleum Corporation, Well No. Westbit Unit #3,
SW SW Sec. 31, T. 15 S., R. 25 E., Grand County, Utah

Alpine Oil Company, Inc., Well No. Wild Cow Unit Government #1,
SW SE Sec. 4, T. 17 S., R. 25 E., Grand County, Utah

Tidewater Oil Company, Well No. East Canyon Unit 23-8 #1,
NE SW Sec. 8, T. 16 S., R. 25 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #4,
NW NW Sec. 14, T. 17 S., R. 24 E., Grand County, Utah

Trend Oil Company, Well No. Bryson Canyon Unit #5-A,
SW SE Sec. 12, T. 17 S., R. 24 E., Grand County, Utah

Pumpelly-Stava, Well No. Pumpelly-Stava #30-81,
NE NE Sec. 30, T. 20 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-1,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

William G. Bush, Well No. Bush Federal #5-2,
NE NE Sec. 5, T. 21 S., R. 24 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #7,
SE NW Sec. 6, T. 26 S., R. 20 E., Grand County, Utah

Calvert Western Exploration Company, Well No. Big Flat Unit #6,
NW SE Sec. 27, T. 25 S., R. 19 E., Grand County, Utah

October 23, 1964

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Re: Well No. UTI Shelton Federal #3
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

Reference is made to our letter of June 12, 1964, in which we requested well log for the above mentioned well. As of this date, we still have not received said log.

Please complete and return the enclosed Forms OGCC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KCW:cnp

November 19, 1964

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Re: Well No. UTI Shelton Federal #3
Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We have made two requests for the well log on the above mentioned well. As of this date, we still have not received said log.

Please give this letter your immediate attention,

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

U-020609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

UTI-Shelton Federal #3

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY

Sec. 19; T. 20S., R. 24E.,
SIM, Utah

12. COUNTY OR

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

P & A

2. NAME OF OPERATOR

UNITED TECHNICAL INDUSTRIES, INC.

3. ADDRESS OF OPERATOR

5221 South Major Street, Murray, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1020' FSL 2280' FEL, NW SW SE, Sec. 19

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-5-64

16. DATE T.D. REACHED

2-11-64

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DE, RKE, RT, GR, ETC.)*

4542.9' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1362'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-1362'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction -Electrical

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	92'	9 1/8"	25 Sax	Surface

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (<i>Flowing, gas lift, pumping—size and type of pump</i>)					WELL STATUS (<i>Producing or shut-in</i>)	
None							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Emmett F. Dathylit

TITLE

President

DATE

Nov. 20, 1964

*(See Instructions and Spaces for Additional Data on Reverse Side)

CC: 2 copies to U.O.G.C.C.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Dakota Buckhorn Merriam (Brushy Basin) (Salt Wash)	756' 808' 1036' 1182'	

NOV 28 1964

November 24, 1964

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Re: Well No UTI Shelton Federal #3
Sec. 19, T 20 S., R. 24 E.,
Grand County, Utah

Gentlemen:

We are in receipt of your "Well Completion or Recompletion Report and Log, for the above mentioned well. However, upon checking, we find that the date this well was plugged and abandoned has been omitted from said log.

Thank you for your cooperation in furnishing us with this date.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch

11.

February 19, 1965

United Technical Industries, Inc.
5221 South Major Street
Murray, Utah

Re: Well No. UTI Shelton Federal
#3, Sec. 19, T. 20 S., R. 24 E.,
Grand County, Utah.

Gentlemen:

Reference is made to our letter of November 24, 1965, in which we requested the plugged and abandoned date for the above mentioned well, we still have not received said date.

Please give this letter your immediate attention.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

KGW:sch